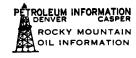
During yan 1942, this well we a so metal to 8.77-13 Auc. Report of abandmonsent

UTAH UINTAH CO. ROCK HOUSE UNIT (D)



DSTS. & CORES:

Twp 11s-23e Section 4. nw sw 1900 n/s 1310 e/w

OPR: Shamrock Oil & Gas

WELL#:

7 Unit

SPUD: 11-3-61

COMPL: 12-13-61

5137

* TOPS: Log-Sxcanle

Mesaverde 6304

DST 3772-90, misrun.

ELEV: 5671 KB

Wasatch 3314

No cores.

DST 3540-73, 2½ hrs. gas in 13 min @ 187

MCFPD, rec 200 GCM, 500 GC fresh wtr. FP 77-276#, SIP (30 min)1479#.

DST 3772-90, 1 hr, gas in 4 min

@ 4 MCFPD, rec 50 GCM, 1300 GC fresh wtr, FP 169-729#, SIP (30 min) 1386#. DST 4110-30, 1 hr, rec 30 GCM, FP 12-15#, SIP (30 min) 1260#. DST 4641-50, 1 hr, gas in 42 min @ 4 MCFPD, rec 40 GCM, FP 3-6#, SIP (30 min) 1695#. DST 5006-15, 1 hr, gas in 3 min

@ 180 MCFPD, rec 30 GCM, FP 46-55#, SIP (30 min) 2298#. DST 5740-59, 1 hr, rec 180 sli GCM, FP 31-53#, SIP (30 min) 1959#. DST 6089-6125, 1 hr, rec 210 sli GCM,

FP 62-94#. SIP (30 min) 738#.

6125 TD: PB: CSG: 13-3/8" @ 216 w/30

 $5\frac{1}{2}$ " @ 5138 w/450

PERF: 5002-14 w/4 per ft; sd wtr fract.

PROD. ZONE: Wasatch 5002-14

INIT. PROD: IPF 1673 MCFGPD, 2" ck. SITP 2161#.

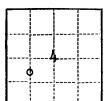
U5-168221 Map #UB-11A

Entered in NID File	Checked by Chief	KZD
Entered On S R Sheet Location Map Pinned	Copy N I D to Field Office Approval Letter	In Uni
Card Indexed	Disapproval Letter	*********
I W R for State or Fee Land		
COMPLETION DATA: Date Well Completed 12-13-10		$\mathbf{x}_{i}^{(i)} \in \mathbb{R}^{n \times n}$
OW YA TA GW OS PA	Location Inspected Bond released State of Fee Land	
Driller's Log 12-18-/el	FILED	**************************************
Electric Logs (No.)	. GR GR-N	licro

the same with a contract and a second a second and a second and a second and a second and a second a second and a second a second and a second and a second and a

R.A.S.

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

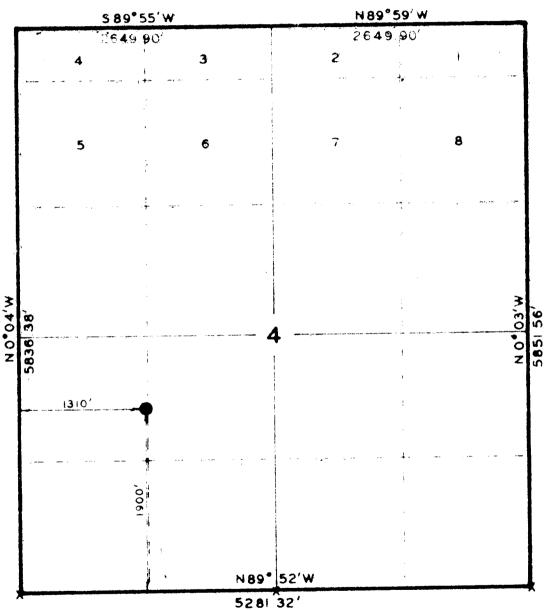
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Of	Approval	ureau No. 42-R358.4 expires 12-31-60.
esse No	O'	778
Init	Rock	House

	IX	1			
NOTICE OF INTENTION TO DRILL				OFF	
NOTICE OF INTENTION TO CHANGE PLA		1		ACIDIZING	
NOTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT			
NOTICE OF INTENTION TO RE-DRILL OF NOTICE OF INTENTION TO SHOOT OR A	1	i		OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR A	i	SUPPLEMENTARY WE		Т	
NOTICE OF INTENTION TO ABANDON W		JOI LEMENTARY WE			
(INDICATE	E ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTIC	E, OR OTHER DATA)		!
	-	October	16	,	19.61
ell No is locate	ed 1900 ft. from	S line and 13	\mathbf{o} ft. from $\begin{cases} \mathbf{i} \\ \mathbf{j} \end{cases}$	$\left\{\begin{array}{c} \mathbf{X} \\ \mathbf{W} \end{array}\right\}$ line of sec	4
NW/L SW/L Sec. 4	11 8 2	3 R 5.1	K.	,	
(½ Sec. and Sec. No.)			Meridian)		
Rock House	Uintah		Utah		
(Field)	(County or S	ubdivision) 5546	(State	or Territory)	
he elevation of the derrick f	floor above sea level	is 5659 ft.	r.		
	DETAILS	S OF WORK	proposed casings;	indicate mudding jobs	, cement
The elevation of the derrick f	DETAILS	S OF WORK	proposed casings;	indicate mudding jobs	, cement
tate names of and expected depths to o	DETAILS	S OF WORK weights, and lengths of ar important proposed w	proposed casings;		, cement
Estimated formation Uintah - Surface	DETAILS	S OF WORK weights, and lengths of ar important proposed w	proposed casings; i ork)		
Estimated formation Uintah - Surface Green River - 850	DETAILS	S OF WORK weights, and lengths of ar important proposed w	proposed casings; i ork)	rem - 65 caaing se	
Estimated formation Uintah - Surface Green River - 350 Wassteh - 341	DETAILS	S OF WORK weights, and lengths of er important proposed w	proposed casings; ork) aging Prog 3-3/8" - 3 ement to e	ram - 6# casing se irculate .5# casing m	t at
Estimated formation Uintah - Surface Green River - 850 Wasatch - 341 Mesaverde - 531	DETAILS	S OF WORK weights, and lengths of er important proposed w	proposed casings; ork) aging Prog 3-3/8" - 3 ement to e	rem - óf casing se irculate	t at
Estimated formation Uintah - Surface Green River - 350 Wasatch - 341	DETAILS	S OF WORK weights, and lengths of er important proposed w	proposed casings; ork) aging Prog 3-3/8" - 3 ement to e	rem - 6# casing set irculate .5# casing m potential g	t at
Estimated formation Uintah - Surface Green River - 850 Wasatch - 341 Hosaverde - 531	DETAIL. objective sands; show sizes, ing points, and all other tore	S OF WORK weights, and lengths of ar important proposed w	proposed casings; ork) asing Programmes 3-3/8" - 3 amont to common to com	rem - 65 casing so irculate .55 casing so potential go	t at
Estimated Cornation Uintah - Surface Green River - 850 Wasatch - 341 Mesaverde - 531 Est. T. D6410	DETAIL. objective sands; show sizes, ing points, and all other tore	S OF WORK weights, and lengths of ar important proposed w	proposed casings; ork) asing Programmes 3-3/8" - 3 amont to common to com	rem - 65 casing so irculate .55 casing so potential go	t at
Estimated formation Uintah - Surface Orem River - 850 Wasatch - 341 Mesaverde - 531 Ret. T. D6410 To test potential g formations.	DETAIL: objective sands; show sizes, ing points, and all other tone O O O The same of	S OF WORK weights, and lengths of sir important proposed w	proposed casings; ork) asing Programmes 3-3/8" - 3 amont to common to com	ram - 6% casing ser irculate .5% casing ser potential generations. d Mesaverdo	t at
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Estimated formation Uintah - Surface Green River - 850 Wasatch - 341 Mesaverde - 531 Est. T. D6410 To test potential g formations.	DETAIL. objective sands; show sizes, ing points, and all other tone O objective sands; show sizes, and all other tone must receive approval in warms	S OF WORK weights, and lengths of ar important proposed w	proposed casings; ork) asing Programmes 3-3/8" - 3 amont to common to com	ram - 6% casing ser irculate .5% casing ser potential generations. d Mesaverdo	t at
Estimated formation Uintah - Surface Green River - 350 Wasatch - 341 Mesaverde - 531 Est. T. D6410 To test potential g formations. I understand that this plan of work n ompany The Shamrock Company	DETAIL. objective sands; show sizes, ing points, and all other tone O O O Market sands in the must receive approval in we will and Gas Corp	S OF WORK weights, and lengths of ar important proposed w	proposed casings; ork) asing Programmes 3-3/8" - 3 amont to common to com	ram - 6% casing ser irculate .5% casing ser potential generations. d Mesaverdo	t at
Estimated formation Uintah - Surface Orem River - 850 Wasatch - 341 Mesaverde - 531 Est. T. D6410 To test potential aformations. I understand that this plan of work mompany The Shamrock O	DETAIL. objective sands; show sizes, ing points, and all other tone O objective sands; show sizes, and all other tone must receive approval in warms	S OF WORK weights, and lengths of er important proposed w Green River,	proposed casings; iork) asing Programs 3-3/8" - 3 ement to color 14-15 hrough all producing s wasatch an	ram - 6% casing ser irculate .5% casing ser potential generations. d Mesaverdo	t at

Title Distri

TIIS, R 23E. SLB & M



X= Corners located (brass caps)

Scale: 1"=1000"

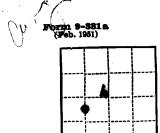
By: ROSS CONSTRUCTION CO Vernal, Utah

PARTY
Gens Stewart
Lanny Taylor
Bill Lewis
WEATHER Cloudy-Warm

SURVEY
SHAMROCK OIL & GAS CORP
LOC. ROCKHOUSE NO.7, LOCATED AS SHOWN IN
THE SW 1/4, SEC. 4, TIIS, R23E, SLB & M.
UINTAH COUNTY, UTAH.

DATE 8/25/61
REFERENCES
GLO Township Plat
Approved 9/29/1923
FILE SHAMROCK

ATZ



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

B	udget Bui pproval e	reau No. 42-R358.4. rpires 12-31-60.
Land Offic	. W	e de
Lease No.	QT.	<u> </u>
Unit	Book	Annes

NOTICE OF INTENT	ION TO DRILL	,	SUBSEQUENT REPORT OF WATER SHUT-OFF	
	ION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
	TION TO TEST WATER SHI		SUBSEQUENT REPORT OF ALTERING CASING	
	TION TO RE-DRILL OR RE		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
	TION TO SHOOT OR ACID		SUBSEQUENT REPORT OF ABANDONMENT	
	TION TO PULL OR ALTER		SUPPLEMENTARY WELL HISTORY.	
NOTICE OF INTENT	TION TO ABANDON WELL		Subsequent Report of Running	
			NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	(INDICATE ABO	OVE BY CHECK MAKE		
			November 8	, 19 61
M/L SW/L	3ec. 4		S line and 1310 ft. from W line of (Meridian)	sec
(1/4 Sec. and		Uintah	Utah	
Rock Ho			Subdivision) (State or Territory)	
	of the derrick floo	DETAI	tel is ft. Cre LS OF WORK 15, weights, and lengths of proposed casings; indicate muddither important proposed work)	ing jobs, ceme
State names of and	expected depths to obje	DETAIl active sands; show size ing points, and all ot	el is ft. Gre LS OF WORK 10, weights, and lengths of proposed casings; indicate mudd ther important proposed work) 11 May 216 feet.	ing jobs, ceme
Ran 216	expected depths to obje	DETAIl active sands; show size ing points, and all ot	cel is ft. Cre LS OF WORK 15, weights, and lengths of proposed casings; indicate mudd ther important proposed work)	ing jobs, ceme
Ran 216 Coment of	feet of 13-3/6 with 300 saci	DETAIL ctive sands; show size ing points, and all ot to CD Add CAS to Pegular Cd	LS OF WORK Is, weights, and lengths of proposed casings; indicate muddither important proposed work) Ang. Set casing at 216 feet. Recent with 25 calcium chloride.	
Ran 216 Coment of Coment of	feet of 13-3/6 with 300 sach irsulated. The Shamroak	DETAIL ctive sands; show size ing points, and all of the CD 455 Cas to regular co	LS OF WORK Is, weights, and lengths of proposed casings; indicate muddither important proposed work) ARS. Set Casing at 216 feet. MINERAL WITH 28 calsium chleride. Writing by the Geological Survey before operations may be Corporation.	
Ran 216 Coment of Coment of	feet of 13-3/6 with 300 each iroulsted. The Shamronk	DETAIL ctive sands; show size ing points, and all of the CD 455 Cas to regular co	LS OF WORK se, weights, and lengths of proposed casings; indicate muddither important proposed work) sing. Set casing at 216 feet. Reset with 28 calcium chloride. writing by the Geological Survey before operations may be Corporation.	commenced.
Ran 216 Coment of Company	feet of 13-3/6 with 300 each iroulsted. The Shamronk	DETAIL ctive sands; show size ing points, and all of the CD 455 cas to regular co	LS OF WORK Is, weights, and lengths of proposed casings; indicate muddither important proposed work) ARS. Set Casing at 216 feet. MINERAL WITH 28 calsium chleride. Writing by the Geological Survey before operations may be Corporation.	commenced.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Utah LAND OFFICE . LEASE NUMBER ROUSE UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah		County	Ulntah		Field .	Rock Hous	J	
*		ving is a	correct report	of operati	ons and . 19 61	productio	n (includin	g drilling	and producing
Agent's	addres	Sali	First Securit		ng	Company Signed	Pala	1 Thom	
Phone.		DA (3-01.65			Agent's ti	tle Dist	rict Geol	ogist
SEC. AND	Twr. R.	ANGE WELL NO.	DATS PRODUCED BARRELS OF	OIL GRAVITY	Cv. Fr. of C		NE WATER	(If (If drilling, o	EMARKS lepth; if shut down, cause; mult of test for gasoline ontent of gas)
Sec. 10 SE SE	115 23	E 1	(Lease No.	U-0779)	- Well	ahut in	enceiting	pipeline	outlet.
Sec. 15 SE SE	113 23	E 2	(Lease No.	U-0780)		was shut musry 25	1 4	emporari	ly abandoned
Sec. 11 W/ SE	115 23	E 3	(Lunse Ho.	u-0778)	- Wall	shut in	media	pipeline	outlet.
Sec. 9 Se nw	115 23	35 4	(Lease No. 27 Fuel used (This for	in the		a disoci	: House U		700 HCF
303. 13 38 SW SB	1 -	3E 5	(Lease No.	u-0779)	- Junke	and al	oandoned	July 14,	1961.
Bec. 13 BB SW SI	1 -	3± 5-A	(Lease No. 20 Puel used		100,000 drillin		nbow Unit		000 HCF 2-A
Sec. 16 SW NE	115 23	3E 6		1 (sport) 3/64" cho 1220#. 3	Wasate Ne. Flo STP 146	owing th	g pressur	• 1080, f	,050 MCFGPD lowing cag n date
Sec. 4 NW SW	ns :	23E 7	(Lease No. Spudded 11 3et 13-3/8 with 2% ca DST #1:	1-3-61 3" 48# c4 alc chlos	ide.				
Not	E.—Ther	e were	4,724	runs or	sales of oil	;	None	M	cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

Sec. 4 115 23E NW SW

(Lease No. U-0778) continued

13 min. Gas gauged 100 MCF in 1 hr, 123 MCF in 12 hrs,

175 MCF in 2 hrs and 187 MCF in 22 hrs. Had light mist
of distillate in 22 hrs. necovered 200' gas cut mud,

500' gas cut fresh water. FF 77-275m, SIP 1556-1479m,

iRP 1717-1695m.

DST #2: 3772-3790 - Tool failed to open.

DET #2-A: 3772-37)0 - Tool shut in 30 min., open 60 min., shut in 30 min. Gas to surface 20 min. Gas gauged 4 MCF. Nec. 50' gas cut mud and 1300' gas cut fresh water. FP 169-729#, SIP 1889-1386#, HHF 1962-1932#.

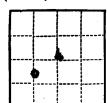
DET #3: 4110-4130. Tool shut in 30 min., open 60 min., shut in 30 min. Good blow throughout. No gas to surface. Rec. 30' gas cut mud. F? 12-15#, SIP 1751-1216#, HHP 2003-1988#. DET #4: 4641-4650. Tool shut in 30 min., open 60 min., shut in 30 min. Gas to surface 42 min., 60 min. gas gauged 4 MCF. Hec. 40' gas cut mud. FP 3-6#, SIP 522-1695#, HHP 2314-2298#. DET #5: 5006-15, Tool shut in 30 min., open 60 min., shut in 30 min. Gas to surface 3 min. 15 min. gas gauged 157 MCF, 30 min. gauged 175 MCF, 45 min. gauged 180 MCF, 60 min. gauged 180 MCF. Rec 30' gas cut mud. FP 46-55#, SIP 2392-2298#, HHP 2494-2485#.

DET #5: 5740-5759. Tool shut in 30 min., open 60 min., shut in 30 min. Opened with fair blow, continuing throughout test. No gas to surface. Rec. 180' slightly gas cut mud. FP 31-53#, SIP 1031-1959#, HHP 2940-2884#.

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

RJA

Form 9-881 a. (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	U	ish
Lease No	U-07	76
Ilmie	Rock	House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Running
	Intermediate Casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No7	is located . 1	200 _ ft. from	$-\begin{cases} \mathbb{N} \\ \mathbb{S} \end{cases}$ line and	1310 ft. from	$\left\{ egin{array}{c} lackbox{K} \\ lackbox{W} \end{array} \right\}$ line of sec	.k	
(34 Sec. and Sec. No		(Twp.)	23 B	S.L.M.			
(34 Sec. and Sec. No).)	(Twp.)	(Range)	(Meridian)			
Rock House		Uint	ah .	Uta	ih .		
(Field)		(County o	r Subdivision)	(81	tate or Territory)	-	
The elevation of the	e derrick floor	above sea lev	vel is 554	ft. Or.			
			LS OF WOR				

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Ran 166 joints or 5,140.10° of 52° 152° J-55 casing. Set casing at 5,138 feet. Comented with 450 macks of regular coment. Ran McCullough temperature log. Found top of coment at 4,150°.

I understand	d that this plan of work must receive approval in writing b	by the Geological Survey before operations may be commenced.
Company	The Shawrock Oil and Gas Corpor	ation
	870 First Security Building	
	Salt Lake City, Utah	By Ralph Thomas
<i></i>		Title District Geologist

 ıdget Bureau No. 42-R355.4. pproval expires 12-31-60.

Utah

U. S. LAND OFFICE U-0778
SERIAL NUMBER U-0778

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

TO A DESIGNATION OF GEOLOGICAL SURVEY OF THE STORY

LOG OF OIL OR GAS WELL

	y initaliii	2.00			Address.	10115 410111		TH	t a h
essor o	r Tract	Rock Hot	use Uni	5	• Field	870 First Rock House	State		
Vell No	40 7 () ()	Sec. 4	LISR	Men	dian	Cor	inty	riiverii	<u>5</u> 54
ocation	1900 ft	of s	_ Line ar	1310 ft.	of W L	ine of Sect	ion 4	a. Eleva	tion
The	informati	on given he	rewith is	a complet	e and correct	record of the w	ell and al	l work d	one thereo
far as	can be de	termined fr	om all av	ailable reco	ords.	1 of home			
	ing(Termin) • State=o	i di	a gare.	Sig	gnedA.	Title Dis	et mict. G	ംറിറമ്ട	t
ate	ecember	15, 1901		ind " Ti	6 - 4 W- 4 6	Title Dis			
The	summary	on this pag	ge is for t	he conditio	n of the well a	t above date.	ا 3 مسلما سد شان	17	⊒:: 161
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शती.इ	(903 50)	भूभ । १५ व	Salid Sty	N device Section 1981 (No. 1)	NT A 4	rôm elec	- 4 to		~ · · ·
a 2 - fa	ereman state	C-34 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DO:		NO. 17. 1				
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5 44 0 0	37772-	a bar. Hi		MPORTA	NT WATER	SANDS	St. A. St	num i visto.	• 5 Aug
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o. 1, fi o. 2, fi	rom		• to	MPORTA	No. 4, 1	rom	St. A. St	num i visto.	• 5 Aug
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o. 1, fi	rom Weight per foot	Threads per inch	to T	MPORTAL CAS Amount	No. 4, f No. 4 f ING RECORI	rom Cut and pulled from	Perfo	rated To—	Purpose
o. 1, fi	rom Weight per foot	Threads per inch	to T	MPORTAL CAS Amount	No. 4, f No. 4 f ING RECORI	rom Cut and pulled from	Perfo	rated To—	Purpose
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0. 1, fi	My pere set	Line well, gifte work and set importance in the well, gifte well, gift we	Make to have a lis results velve be welve be worked by the worked by th	Amount 1021010 10100 ANI	No. 4, f	AS WELL Please state in drande in the casin been dramatied, grant uggd, position Cut and bailed trom	to 43063-2	des of redri	Frinting off CE
o. 1, fi	of the greate reasons for kappa left kappa or here of meters	Threads per inch	Make	Amount 1021010 10100 ANI	No. 4, f No. 10, in the second of th	AS WELL Please state in drande in the casin been dramatied, granding tom Cut and bailed tom Loui	to 43063-2	des of redri	Frinting off CE
o. 1, fi	weight per foot weight per foot to be left to be the state of the st	Threads per inch pridges were grands in the well, grands in the well, grands Importance In the well, grands	Make Make Ito Janes Haria MUDI oer sacks of ce	Amount 1021010 10100 ANI	No. 4, f No. 4, f No. 4, f ING RECORI Kind of shoe Regic Fill of unit It (Mandages 10th of the Molt LOIF OB C CEMENTIN Method used Common	AS WELL Please state in drande in the casin been dramatied, granding tom Cut and bailed tom Loui	to 43063-2	des of redri	Fried of Certains of Certains of Casing of Cas

43047

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		3.83		- POS 24 85	*-	
Size easing	Where set	Number sacks of	cement	Method used	Mud gravity	Amount of mud used
		MUI	DDING AND	CEMENTIN	G RECORD	
						<u> </u>
					<u></u>	43094-2 U. S. GOVERNMENT PRINTING OFFICE
			ļ	OIL OR GA	_	<u> </u>
It is	of the greatest	importance to have	a complete hist	ory of the well.	Please state in de	tail the dates of redrilling, togeth
SPUELFAC	cked or leit in	The Well, give the air	e and location.	If the wall had b	acan duma mitad di	state fully, and if any casing wi we date, size, position, and number
of shots.	If plugs or bri	dges were put in to t	est for water, st	ate kind of mate	rial used, position	and results of pumping or ballin
casing -	Lagrand at	neads per Make inch	Amount	SPECIAL OF SPECIA	and the second second	grom - To-
Dens 1	TWINGT I	reads per	, , ,		But and pulled from	Perforated Purpose
eu 13. St. #1	-3/0" Casi	ng e zro, M/2	oo ax CASI	n <mark>g řeco</mark> ri)	d 100 MCF in 1 hr.
63. 28 (3)	・ フノローフラ	7). nad gas	to surface	in 13 min.	Gas teste	d 100 MCF in 1 hr. Had light mist
racing.	tillate in	-2 Libra Toa	i z mrs em Jenovit de	C TOLINCE	in Zg nrs. I	Had light mist
as cu	fresh wa	ter. FP $77-2$	76# STP 1	556—1770#	משר אל מודים משר משר מיים מיים מיים מיים מיים מיים מיים מיי	Rec. 200 GCM, 5001
ST #2	3772-37	ter. FP 77-2 90. Tool fai	JARPORTAT	₹₹. ₩ ₳₮₠₨	SANDS IT (-TO)	ソンボ・
36 #2	Au 3772-	3790. Teol s	hut in 30	min. ⊿Ababe	AD min gr	30 min Had gas
A BOT	CACA YOURT	ovas kauko	CLA MCE	Rec 50 1. GCM	Land 1300L	C-from wer.
L TOA	-(~yn, oll	1047-1780#	nnr 1962-1	932#		
89° #31	COMPTION TO	30. Tootest	7(1-m1n \ 0	nan AMOINT'AL	LOUSI 30 min.	Good blow thruout.
urs.	Nec 30' G	JM. FP 12-15	7. 3IP 176	H(C. Medsial Leville	IP 2003 – 1988#	4 _
51 #4	4641-46	50. Tool SI	ar arise. 🗢 was	nant information	nim SENTAZ	COTO 10 miles
enime Saume	ncoavarame regarded	MCF. Rec 40	GCM, FP	3-6# SIP	522-1695ii., 1	HP 2314-2298#
· // /-	, , , , , , , , , , , , , , , , , , ,	, TACK OF JOH	mrn oben	DU MIN. 3	ii 50 7011100 m ii 44	郷客 す anstn. T C min
e -4₩	ecentric intranction	55#, SIP 2392	L. (f.) 。	THE GRACE MEN	LE ABOVE THILE IN	180 MCF. Rec
31 #6:	5740-59	Tool ST 30	min oner	= 2474 - 2487 = 60 min	off 30 -4-	Opened with fair
Low, c	ontinued t	thruout test.	NGTS. SH	Wernach was	OT OUR WINE.	-53#, SIP 1031-1959#,
ur (reyk	EN-SORBHUM	rmined from all	avallabla mad	mila 🦯		_
ST #7H	e ii qoqd=q1 i	252.6446164511)	Borg. Rim Of	sen 60 min.	LOOST 36 Win.	oil and all work done thereo
	pecrato, w	mik blow-atmix	Maj Recus	MI GEN	WIF 62-94#	SIP 565+738#,00
ושכ יינו	J-Jepon .	21	જીવનો કોઇ છે. છે. દ	AND FOR THE PARTY	1.00 PM	2 - 4 (· · · · · · · · · · · · · · · · · ·
TIMILEO	to 6505	an Schlum	serger Togs	Solad umb	erger TD 650	19 :
Meade (INT LOUGH SE	88 w/450 sx re	gular ceme	ut. Pield		State
Ampa	ACH BRIE IL	anjuoratuure ee e	PARTECIALION	Tog. Lob	or comment 4	150.
arf fr	on 5002-17	W/L fet chat	e ner foot	ab 4774.	LAST ALLISO N	etional tree.
r Tra	E W/20 000	RRECTLE PAGE	ochloric ac	44. 14.000		ud acid. Sand
sh wa	lnut shell	s. TP 2950#		OFA	LORG	AIS WEILE
rs tur	u zy tog,	well making v	vtr & gas.	Gas gg 33	O MCF & heav	when ones
.owea	well 24 hr	'8, <u>22</u> 1.110 M	CF. Flowe	xi well 24	hrs thru 2"	tbg, gas gg 1673
T. J	TL KTOM!	TOR. KIOWH CS	3Ľ.	_		
mplet	ion Report	: On 24 pr fl	low test th	iru 27, GFOL	tagk arabung	FOPD. SITP 2160#,
CP 21	60# Comp	12-13-61			NT OF THE	
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			Asi		•	AL NUMBER
		A STATE OF THE PARTY OF THE PAR			U.S.	LAND OFFICE

Form 9-320

. Set Pureau No. 42-1255.1. Stroyal C_4 dues 12-31-60.

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·					•	At a
Form 9-331 (May 1963)	DEDADT	UL D STATI	ES INTEDI	SUBMIT IN TRIA TE* (Other instructions re- verse side)		u No. 42-R142
				OR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
		SEOLOGICAL SU	RVET		ELS U-0778	2 00 5000
		ICES AND REP Sals to drill or to deep ATION FOR PERMIT—		ON WELLS ack to a different reservoir. oposals.)	G. IF INDIAN, ALLOTTER	S OR TRIBE NAME
OIL GA				· .	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERAT					8. FARM OR LEASE NAM	Œ
Diamond S	hamrock Corp	oration			Rock House Un	it
. ADDRESS OF OPE	ATOR				9. WELL NO.	
Box 631,	Amarillo, Te	xas 79105			7	
See also space 1	. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.				10. FIELD AND POOL, OF	R WILDCAT
At surface	below.)				Wasatch	
NW/4 SW/4	10001 Fm	m nomeh lina :	and 1210)' from west line	11. SEC., T., R., M., OR B	LK. AND
of Section		an north rine a	and 1310	J. from west line	SURVEY OR AREA	
or section	11				Sec. 4, T11S,	R23SLM
4. PERMIT NO.		15. ELEVATIONS (Show	whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		5671' KB	56591	Gr.	Uintah	Utah
6.	Check Ap	opropriate Box To I	ndicate N	ature of Notice, Report, or C	Other Data	
	NOTICE OF INTEN	TION TO:		SUBSEQU	VENT REPORT OF:	
TEST WATER SE	UT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING W	TRI.I.
FRACTURE TREA	11	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDI	<u> </u>	ABANDON*	X	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL		CHANGE PLANS		(Other)		· -
(Other)	LI			(Note: Report results	of multiple completion of	on Well
17 DESCRIBE PROPOS	. It well is direction	RATIONS (Clearly state mally drilled, give subs	all pertinent urface locati	details, and give pertinent dates, ons and measured and true vertica	etion Report and Log for including estimated date il depths for all markers	of starting an
Proposed	Plugging Pro	cedure:				
Set cast	iron bridgin	g plug at 4,90	00' with	a 3 sacks.		

Perforated at 1,260' and cemented with 260 sacks to 435'.

Perforate at 100'. Circulate with 60 sacks

160 barrels mud for job.

Install dry hole marker

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 11-27-72 BY CB Jugar

18. I hereby certify that the foregoing is true	and correct	
SIGNED W. W. Silhing	Mgr. of Drilling Oper.	DATE11-17-72
(This space for Federal or State office use)	
APPROVED BY	TITLE	DATE :

4	Form (May	9 –331 1963)
- L	` •	

U ED STATES SUBMIT IN TRIN (Other Instruction, Other Instruction, verse side)

Form approved. Budget Bureau No.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DEI AITTI	PLS U-0778 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOT (Do not use this form for propor Use "APPLICA"					
OIL GAS WELL OTHER			7. UNIT AGREEMENT N	NAME	
2. NAME OF OPERATOR	4		8. FARM OR LEASE NA	AME	
Diamond Shamrock Corpo		Rock House Unit			
3. ADDRESS OF OPERATOR	-		9. WELL NO.		
Box 631, Amarillo, Tex	7				
4. LOCATION OF WELL (Report location of		y State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface	-	Wasatch			
NW SW 1,900' from nort	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
			Sec. 4, T	l13, R235LH	
14. PERMIT NO.	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
	578; KB; 5659)• Gr.	Uintah	Utah	
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or (Other Data		
NOTICE OF INTE	NTION TO:	SUBSEQ	UENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING ALTERING	-	
FRACTURE TREAT	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT			i	
SHOOT OF ACIDIZE	ABANDONM	ENT*			

Plugging Procedure:

REPAIR WELL

(Other)

Set 5 1/2" cast iron bridge plug at 4,915'. Dumped 3 sacks cement on top. Perforated with 4 holes at 1,260'. Loaded hole with 100 barrels of mud with no returns. 260 sacks regular cement with 9 1/2 barrels of mud with no returns. Perforated 4 holes at 100'. Mixed 75 sacks cement. Circulated cement to surface. Completed as plugged and abandoned 8-27-73. Witnessed by Ron Alexander with U.S.G.S.

18. I hereby certify that the foregoing is true and SIGNED W. Signed	Mgr. Drill. Oper.	DATE 8-29-73
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *